

Screening of Physical Solvents for Pre-Combustion Capture Using a Combined Approach of Data Mining and Molecular Simulation

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08/21/2017

Objectives

- Identify promising physical solvents for CO₂ pre-combustion capture from commercially available organic compounds.
 - Database search:
 - ✓ NIST database software: melting point, normal boiling point
 - ✓ Open literature: safety, environment, biology properties and price
 - Simulation:
 - ✓ In-house computational database development
 - ✓ CO₂ solubility, CO₂/H₂ solubility selectivity
 - Experiment and simulation: in case of missing important pure compound properties
- The best identified compounds are purchased and tested at NETL and further modified for improvements.

Decouple the Integration of Materials and Process Development

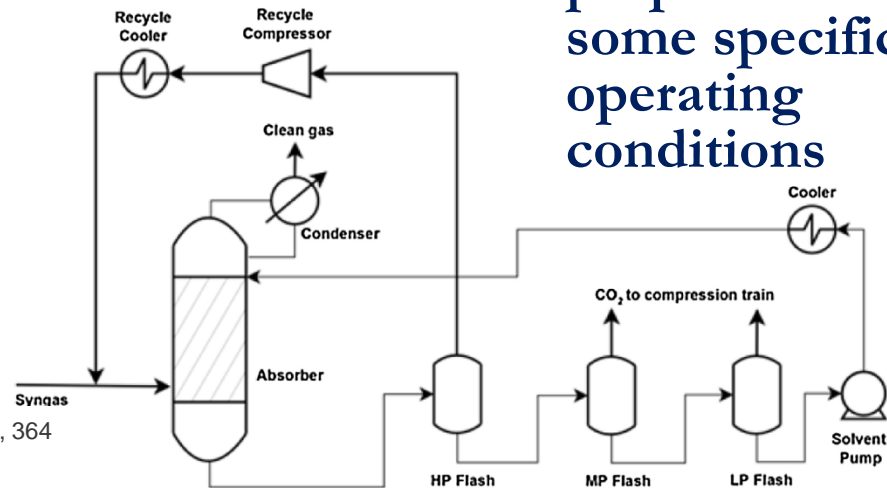
Materials Development:
Material synthesis & properties

Integration

Chemical Process Development:
Implementation at large scale & cost analysis

- **Challenge:** solvent and process are coupled. Different solvents may lead to optimal performance at different operating conditions, such as T & P

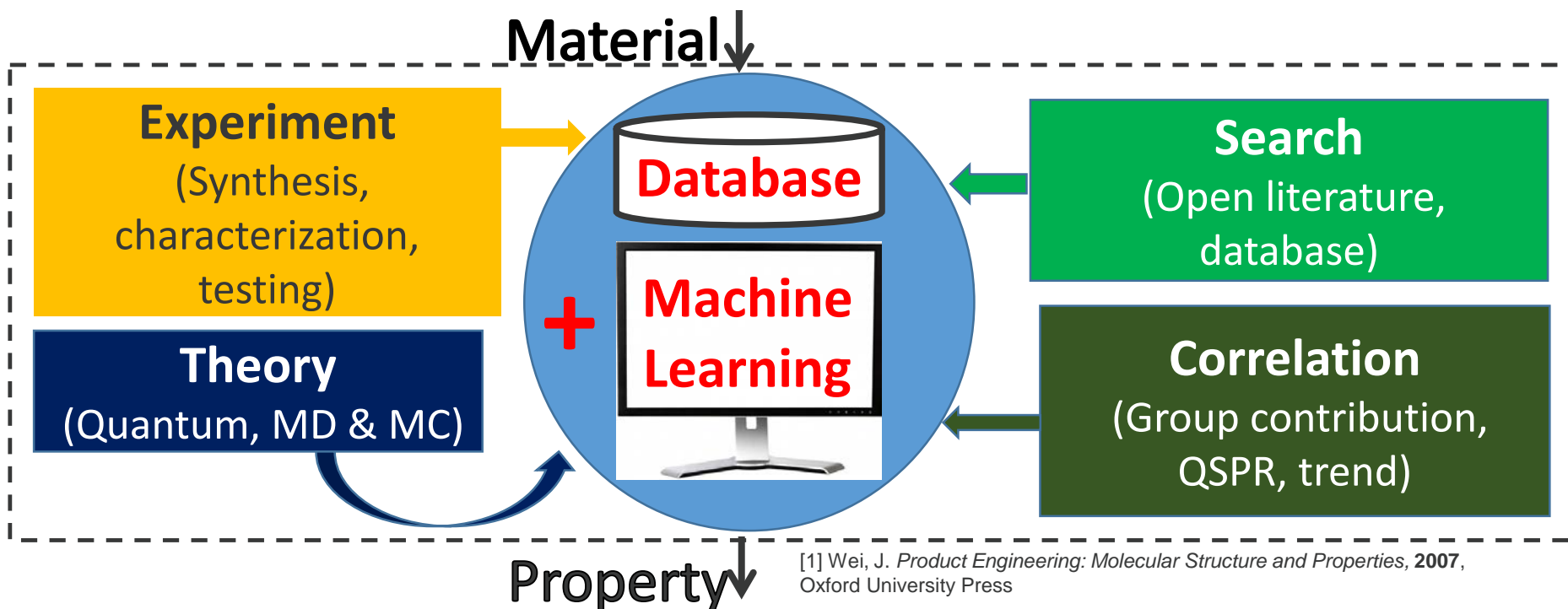
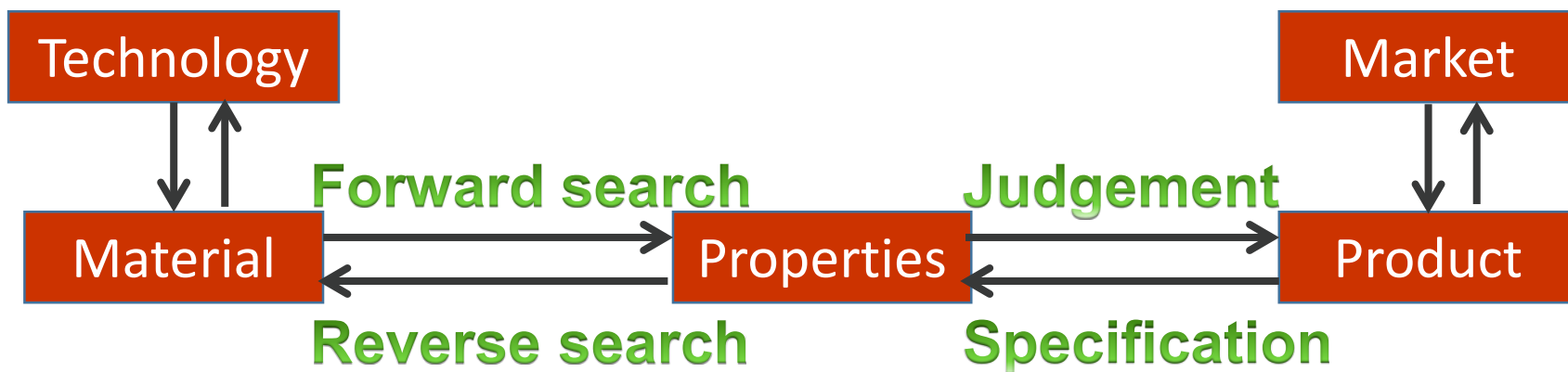
- **Strategy:** decouple the integration through sub-optimization by first screening solvents, which has “the best performance properties” under some specific operating conditions



Process flow diagram for precombustion CO₂ capture using a physical solvent.

[1] Siefert, N. et al., *International Journal of Greenhouse Gas Control* **2016**, 364
[2] Burr, B. et al. *Hydrocarbon Processing* **2009**, 43
[3] Bucklin, R. et al. *Energy Progress*, **1984**, 137
[3] Burger, J. et al. *AIChE J.* **2015**, 3249

Forward & Reverse Search Review



[1] Wei, J. *Product Engineering: Molecular Structure and Properties*, 2007, Oxford University Press

Integrated Computational Method Development

NIST database for pure compounds (~23,000)

- Melting (T_m), boiling (T_b) temperatures, viscosity, surface tension, density (molar volume)

Open literature

- Physical properties, such as flash point
- Safety, health, environment
- Price

In-house computational database: quantum mechanics for gas – chemical function group interactions

- CO_2 , CH_4 , H_2 , H_2O , H_2S , SO_2 , O_2 , N_2 , etc.

In-house molecular simulation: Monte Carlo

- Chief criteria: CO_2 solubility, CO_2/H_2 solubility selectivity, heat of absorption
- H_2O solubility (hydrophobicity/hydrophilicity)

In-house simulation: Molecular Dynamics

- Surface tension, heat capacity, viscosity, CO_2 diffusivity, density, vapor pressure, therm. conduct.

Experiment: New chemical synthesis and testing

~ 600 compounds

$T_m < 30^\circ\text{C}$ &
 $T_b > 260^\circ\text{C}$

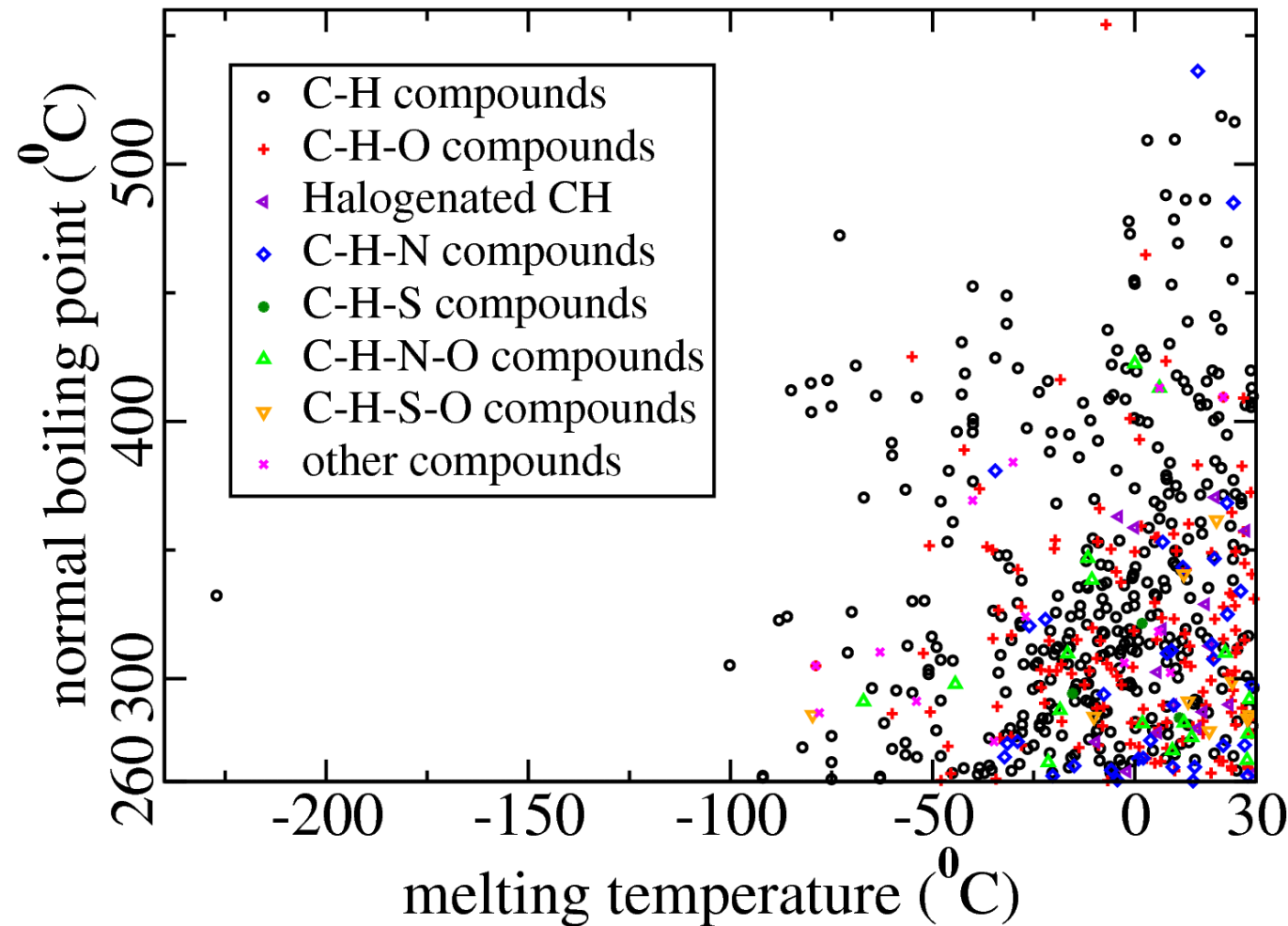
in-house
comp.
database

<100

10s

best

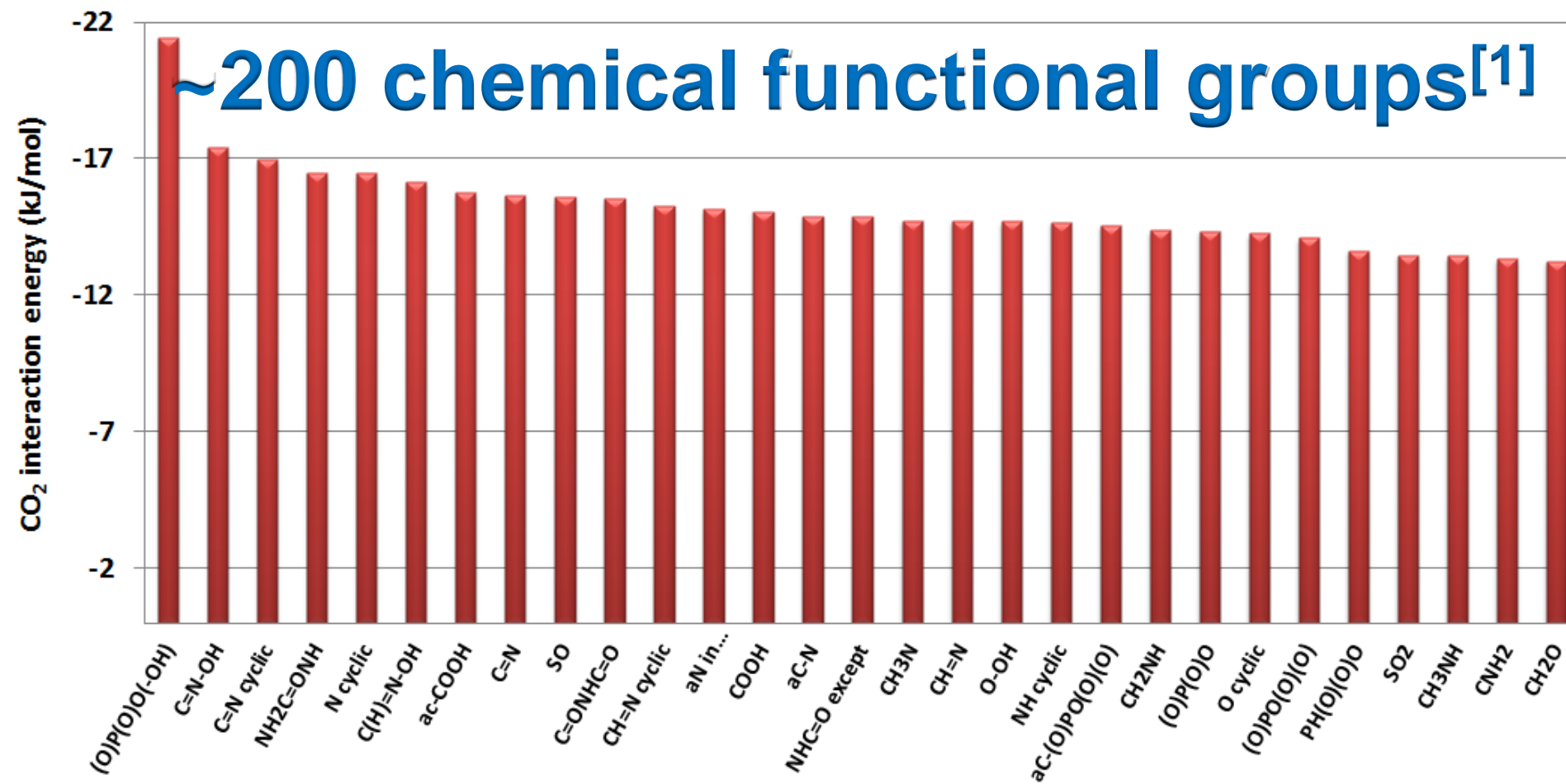
Significantly Narrow Down Solvent Search: (23,000→600) from the NIST Software



- The NIST database software contains 22,731 pure compounds.
 - 8155 exp. data sets for melting point
 - 9981 exp. data sets for normal boiling point
- The software provides reverse search tools.

• ~600 compounds were found in NIST database: $T_m < 30^\circ\text{C}$ & $T_b > 260^\circ\text{C}$

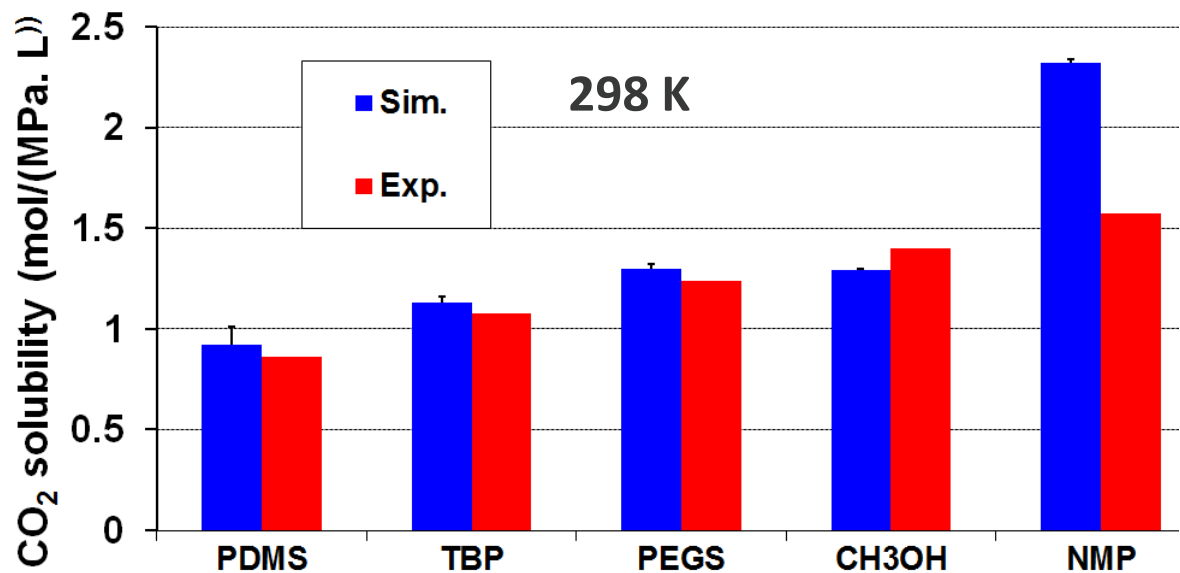
In-house Computation Database: Chemical Functional Groups Interacting with CO₂



- PHO₄, C=N, etc. interact most strongly with CO₂ (> 15 kJ/mol)
- -O- ether group interacts strongly with CO₂ (~ 10-12 kJ/mol)
- -CH, -CH₂, -CH₃ interact most weakly with CO₂ (< 1 kJ/mol)

[1] Marrero, J.; Gani, R. *Fluid Phase Equilib.* 2001, 183

Experimental Validation of Simulation: CO₂ Solubility and CO₂/H₂ Solubility Selectivity



- Simulated CO₂ solubility values agree with the experimental data in most cases

— Consistent trends

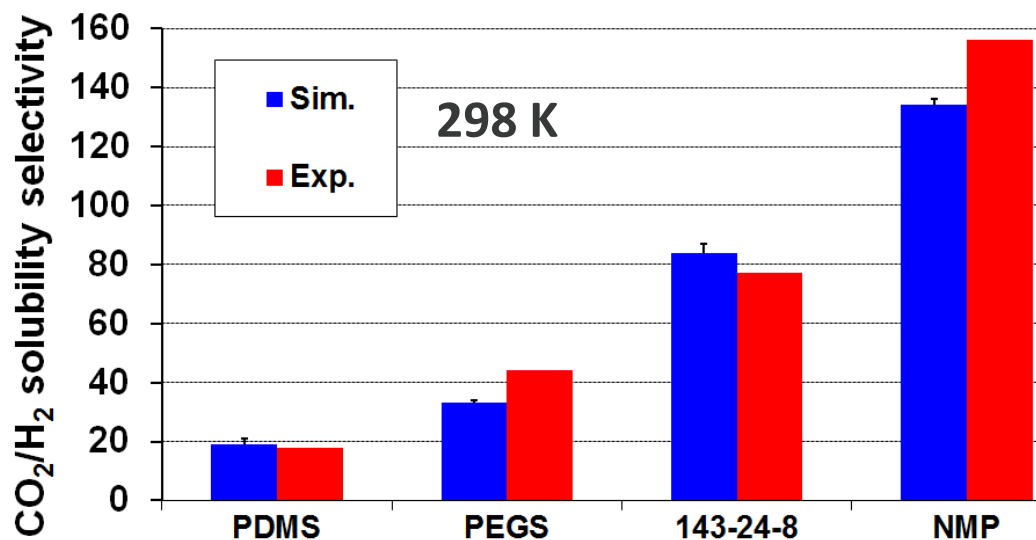
PDMS: polydimethylsiloxane

TBP: Tributyl phosphate

PEGS: NETL PEG-Siloxane-1

NMP: N-Methyl-2-pyrrolidone

CAS 143-24-8: Selexol surrogate



- Simulated CO₂/H₂ solubility values are also close to the experimental data

— Same trends

[1] Shi, W. et al., *J. Phys. Chem. C* **2015**, 19253

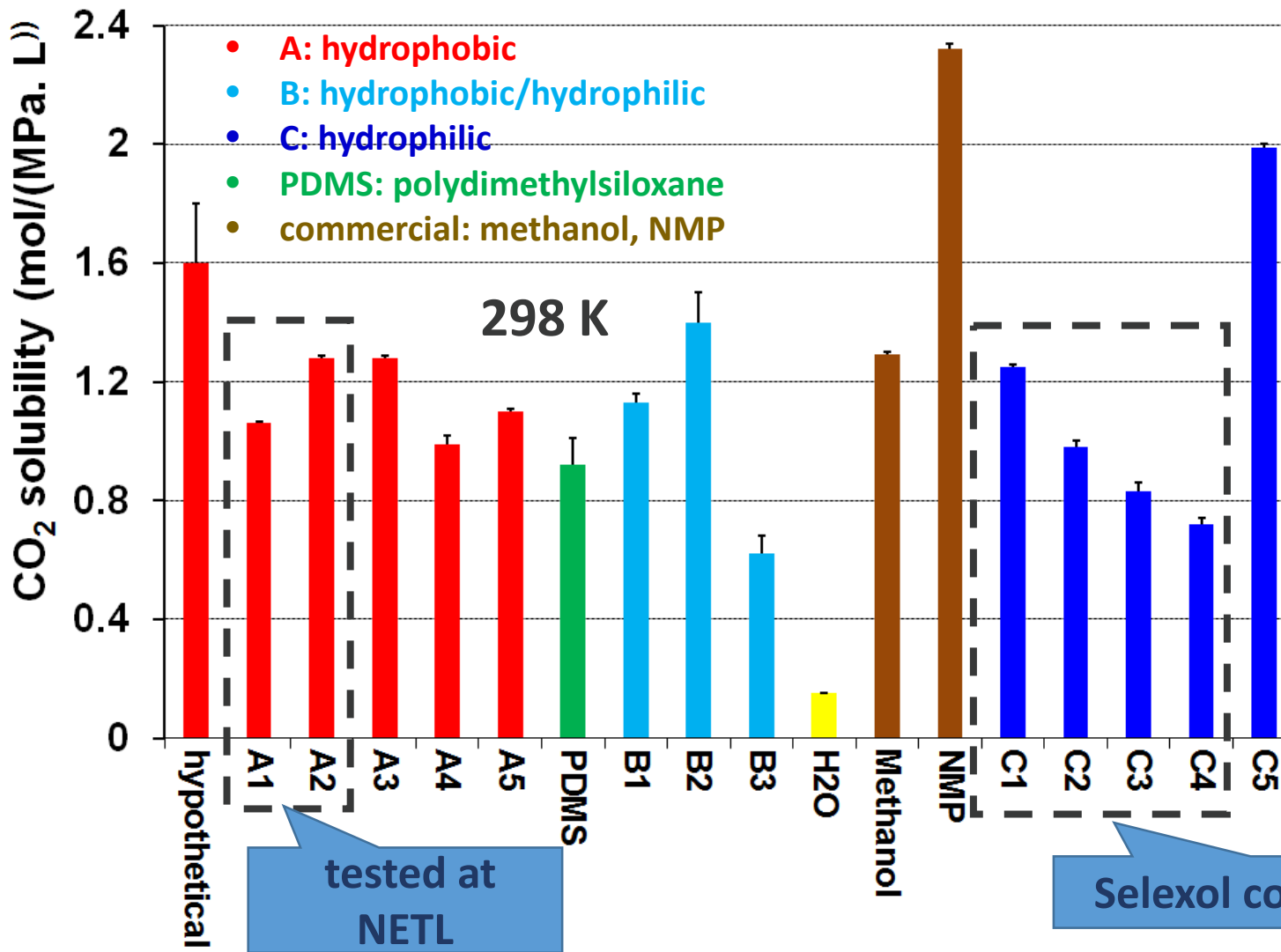
[2] Shi, W. et al., *J. Phys. Chem. C* **2016**, 20158

[3] Burr, B. et al. *Hydrocarbon Processing* **2009**, 43

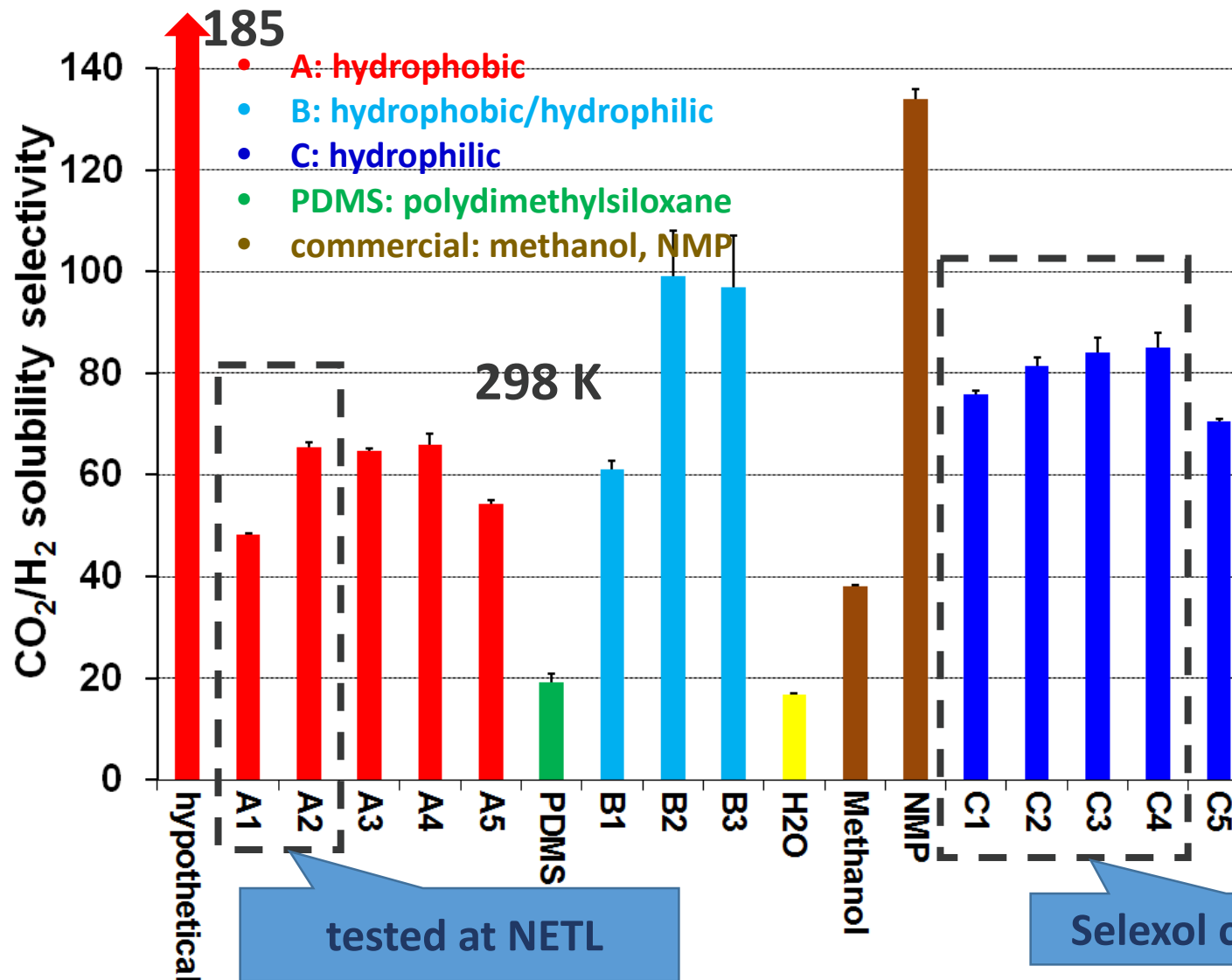
Some Solvents with High CO₂ Solubility at Ambient Condition Are Identified

- The following compounds exhibit larger CO₂ loading than PDMS

- A1-A5 & Hypothetical
- B1-B2
- Commercial
- C1-C2,C5

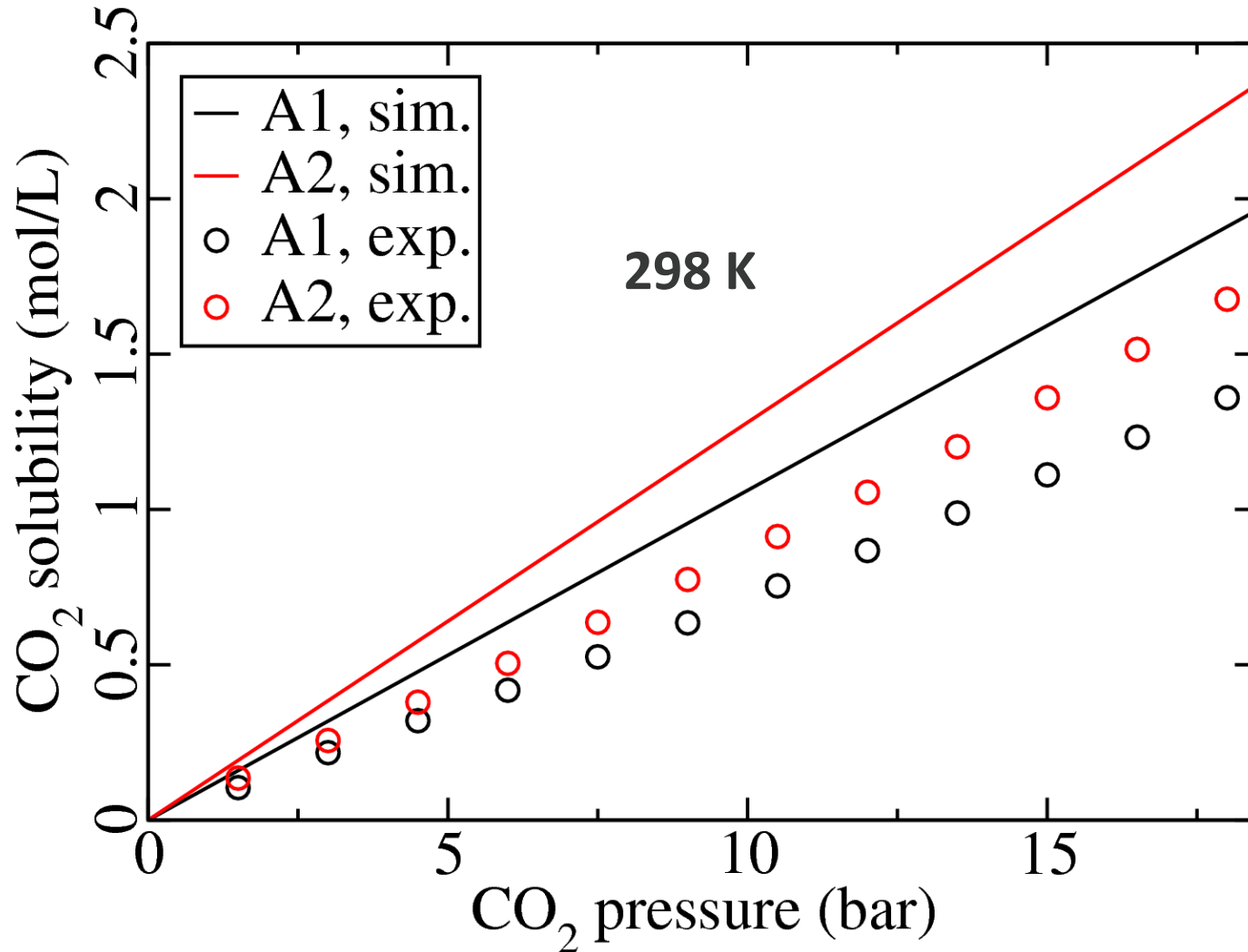


Some Solvents with High CO₂/H₂ Solubility Selectivity Are Identified



- All compounds except water exhibit larger selectivity than PDMS

A2 & A1 Identified from Simulation; Experimentally Tested at NETL



A1: Commercial
A2: Modified at NETL

- Both sim. and exp. show that A2 exhibits larger CO₂ loading than A1

- **Open literature data**

- Reasonably cheap
- No environment, health, and safety issues
- $T_{\text{melting}} < 10^{\circ}\text{C}$, $T_{\text{boiling}} > 275^{\circ}\text{C}$, $T_{\text{flash}} \sim 125^{\circ}\text{C}$

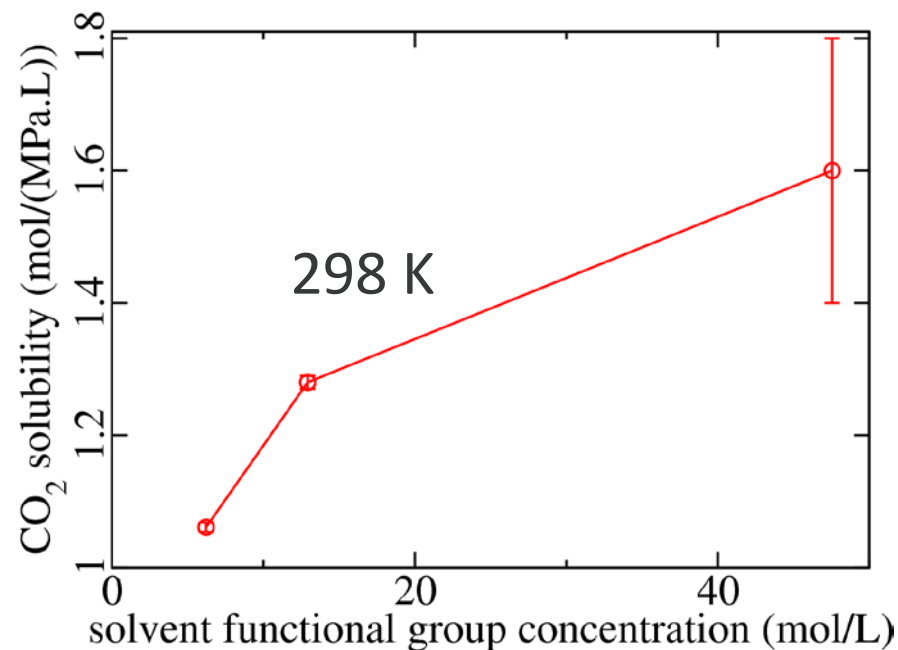
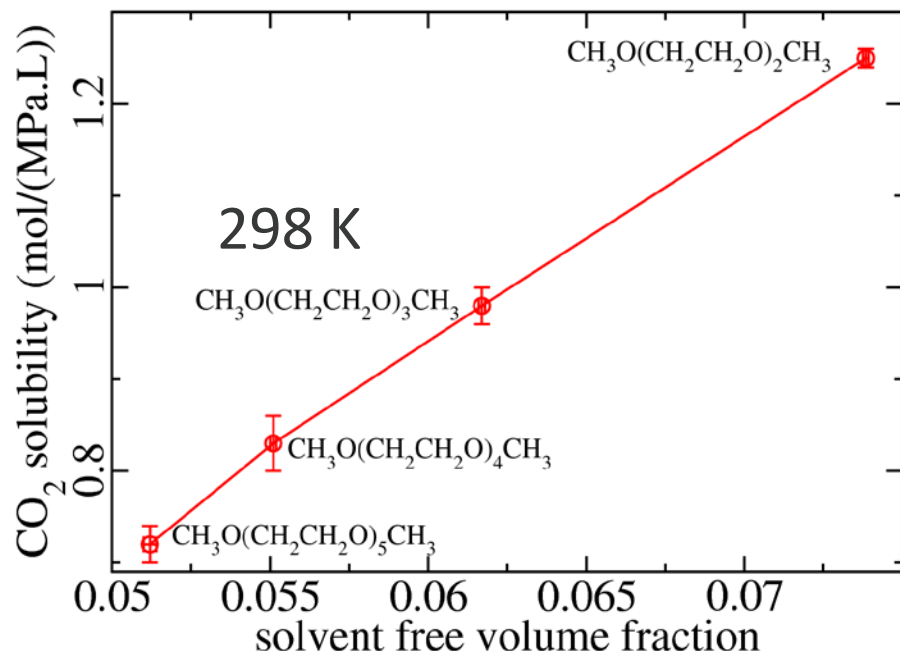
- **Simulated and exp. data obtained at NETL**

- Reasonably high CO₂ loading (1.06 mol/(MPa. L))
- Sufficient high surface tension: little to no foaming
- Reasonably low viscosity

- **Simulated data waiting for experimental confirmation**

- High CO₂/H₂ solubility selectivity (~ 50 at 25°C)
- Much more hydrophobic than NETL PEG-Siloxane-1
- Low CO₂ heats of absorption (~ -10 kJ/mol)
- Low heat capacity
- High CO₂ diffusivity in the solvent

Three Factors to Determine CO₂ Solubility



- **CO₂ solubility increases with:**

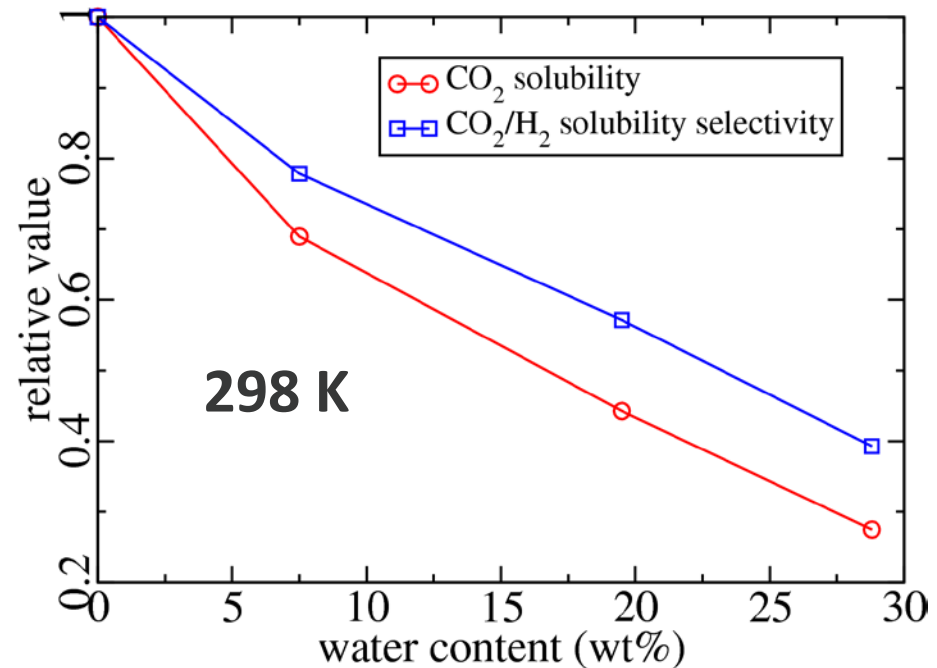
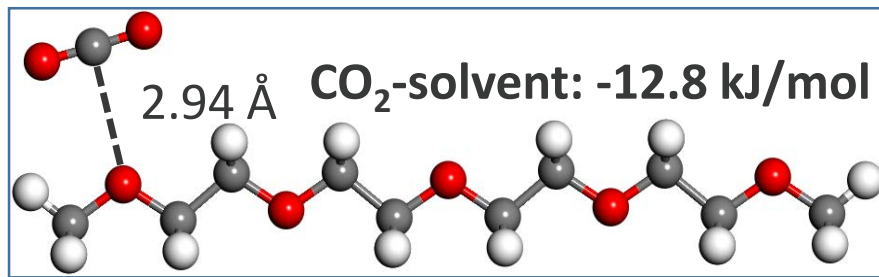
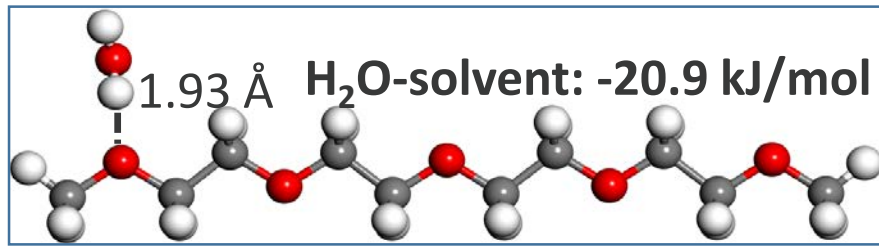
- Free volume fraction
- Function group concentration
- CO₂-solvent interaction

- **Why Selexol (CH₂CH₂O)_n ?**

- Pros: large functional concentration & strong CO₂-solvent interaction
- Cons: small free volume fraction
- (CH₂O)_n scores better than (CH₂CH₂O)_n for all three factors

- **Relevant machine learning codes have been developed to predict CO₂ loading from free volume fraction, group concentration, and CO₂ interaction.**

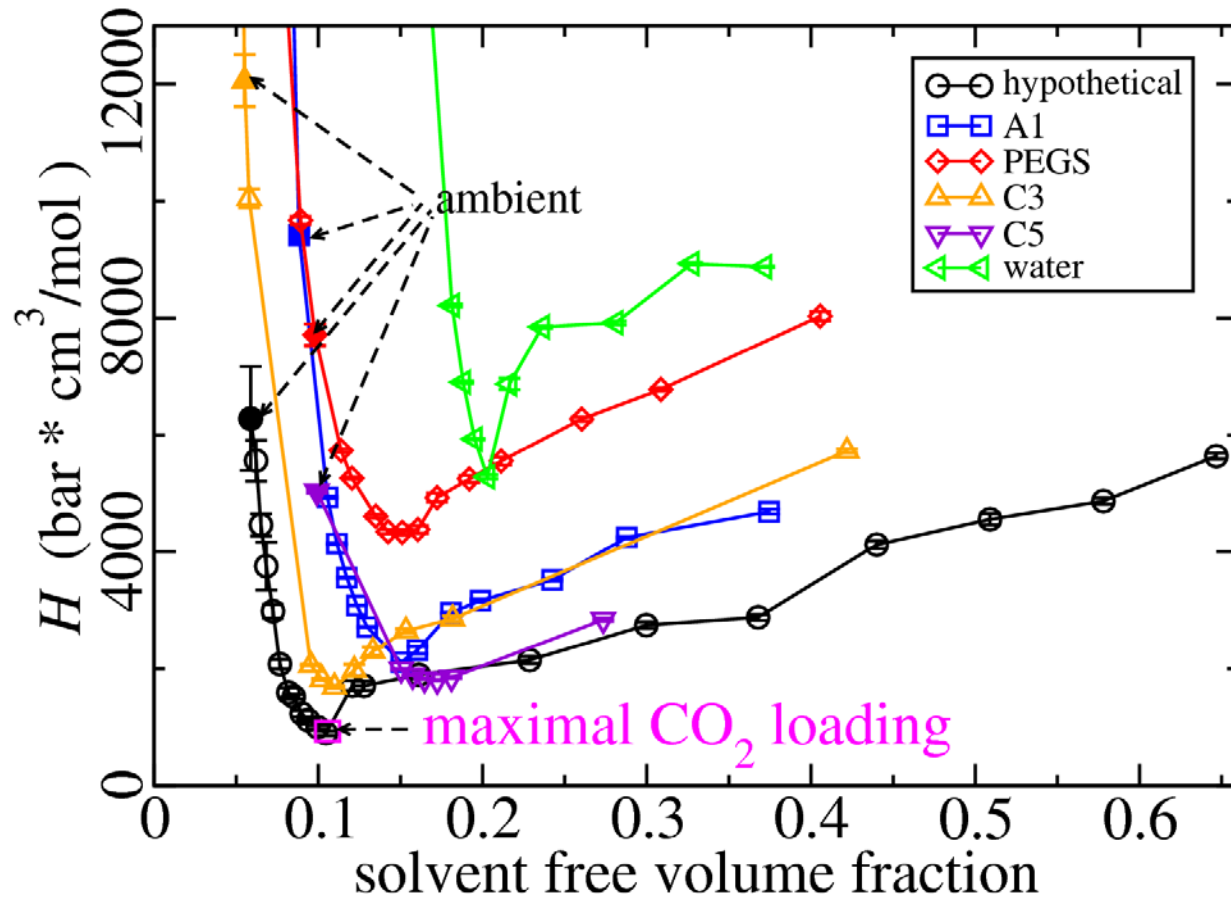
Water Decreases CO₂ Solubility and CO₂/H₂ Selectivity in Hydrophilic Solvent



- Adding 7.5 wt.% water in hydrophilic Selexol surrogate will decrease-

- CO₂ solubility (dry solvent based) by 1.45 times, partly due to water interaction with the –O– group
- CO₂/H₂ selectivity by 1.28

Largest CO₂ Physical Solubility in any Organic Compound at 298 K

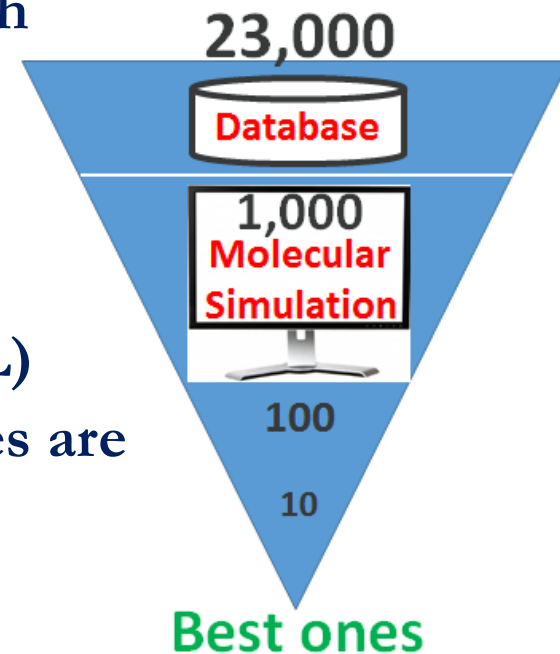


- When the solvent density is decreased by $\sim 10\%$ compared to ambient condition, it exhibits the largest CO₂ loading.

- The largest possible CO₂ loading at 298 K in any organic compound is **11 mol CO₂/(MPa. L)**; minimum CO₂ loading is **0.40 mol CO₂/(MPa. L)**; largest CO₂/H₂ solubility selectivity is **~ 300**

Conclusions

- Developed an integrated computational approach
- Built an in-house computational database
- 23,000 compounds from NIST were screened.
- About 20 promising solvents were identified; two of them (1 commercial, 1 modified at NETL) were tested and the experimental CO₂ solubilities are consistent with simulations.
- The CO₂ loading limits in any organic physical compound at 298 K were obtained.
 - Maximum: 11 mol/(MPa. L)
 - Minimum: 0.40 mol/(MPa. L)
 - Maximum CO₂/H₂ solubility selectivity: 300
 - Allows comparison with any other organic material
 - Useful in process modeling to estimate the minimum operating and capital cost



Acknowledgements



- **NETL Internal Collaborators**

- Megan Macala, Robert Thompson, Jeffrey Culp, Hong Lei, Hseen Baled
- Surya Tiwari, Jan Steckel, Steven Richardson
- Nicholas Siefert, Kevin Resnik
- CO₂ Capture team
- Computational materials group
- HPCEE super computer cluster
- Michael Matuszewski, Bryan Morreale

- **NETL external contacts**

- Rafiqul Gani @ Technical University of Denmark
- Edward Maginn @ University of Notre Dame
- Karl Johnson and Badie Morsi @ University of Pittsburgh

This technical effort was performed in support of the National Energy Technology Laboratory's ongoing research under the RES contract DE-FE0004000.

This project was funded by the Department of Energy, National Energy Technology Laboratory, an agency of the United States Government, through a support contract with AECOM. Neither the United States Government nor any agency thereof, nor any of their employees, nor AECOM, nor any of their employees, makes any warranty, expressed or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.